

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE GENERAL SERVICE
SCHEDULE GL-09

Section 1. Availability:

This Schedule is available on or near the transmission facilities of the Authority to customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2: Applicability:

This Schedule is applicable to all customers using, or reasonably expected to use at least 90,000 kWh in at least one month of any twelve (12) consecutive months.

Section 3. Character of Service:

(A) Power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed. Energy and power taken under this schedule may not be resold or shared with others.

(B) A portion of the Customer's electrical power and energy which is interruptible or curtailable may be provided hereunder as "Interruptible Power" upon prior written agreement between the Customer and the Authority in accordance with the following.

(C) The Authority shall have the right, at any time or times, to interrupt or call for curtailment of all or part of the Interruptible Power, provided that the total aggregate duration of such interruptions or curtailments shall not exceed 400 hours in any calendar year and, provided further, that the number of such interruptions or curtailments shall not exceed two (2) in any calendar day nor aggregate more than twelve (12) hours in any calendar day or forty-eight (48) hours in any calendar week (Monday - Sunday).

(D) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided in this Section, the Authority shall give notice by telephone to the Customer, and after such notice, the Customer shall not exceed the demand as specified by the Authority. The Authority will give as much advance notice as practicable of probable curtailments and, whenever possible, a minimum notice of two and one-half (2 1/2) hours. However, it is recognized that the final scheduling of curtailments will be postponed as long as practicable in order to minimize their occurrence and duration. All appropriate information pertaining to each interruption or curtailment shall be subsequently confirmed by letter to the Customer from the Authority.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of \$25.00

(2) Firm Demand Charges:

Billing Demand

For the first 300 kW or less of Firm Billing Demand..... \$6,576.00
 All Additional kW of Firm Billing Demand \$21.92/kW

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the above Firm Demand Charge shall be reduced by \$0.60/kW.

(3) Interruptible Demand Charges:

All kW of Interruptible Billing Demand \$16.85/kW
 All kW of Excess Demand \$21.92/kW

(4) Energy Charges:

(a) Base Energy Charge:

Summer Season\$0.0476/kWh
 Non-Summer Season.....\$0.0376/kWh

Summer Season- The Summer Season energy charge shall apply to all kWh used during the hours of 1:00pm to 10:00pm, Monday through Friday for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season- The Non-Summer season energy charge shall apply to all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-09 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.135, respectively.

(c) Demand Sales Credit:

The Authority's Demand Sales Adjustment Clause DSC-09 is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge" plus the "Demand Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Firm Billing Demand:

The monthly Firm Billing Demand shall be the greater of (i) the Measured Demand for the current billing period less the Interruptible Billing Demand, if any, or (ii) seventy percent (70%) of the greatest Firm Measured Demand computed for the preceding eleven months.

(C) Interruptible Service Contract Demand:

The Customer's Interruptible Service Contract Demand shall be the maximum amount of Interruptible Power in kilowatts which the Customer has requested and the Authority has agreed to supply. The Customer's Interruptible Service Contract Demand may be changed by mutual agreement of the Customer and the Authority or as provided in Section 5(e) herein, but may not exceed fifty percent (50%) of the lowest Metered Demand recorded during the preceding twelve months.

(D) Interruptible Billing Demand:

The monthly Interruptible Billing Demand shall be the lesser of (i) the Interruptible Service Contract Demand or (ii) the amount, if any, by which the sum of the Measured Demand and the Interruptible Service Contract Demand exceeds the greatest Measured Demand recorded during the current month and preceding eleven months but in no event less than fifty percent (50%) of the Interruptible Service Contract Demand.

(E) Excess Demand:

In the event the Customer does not curtail or allow interruption when requested by the Authority pursuant to Section 3 hereinabove, all kW of Interruptible Billing Demand previously billed to the Customer during the current Calendar Year shall be classified as "Excess Demand" and billed to the Customer during the current billing period. In addition, if such condition arises, the Authority may withdraw the availability of future Interruptible Service.

Section 6. Payment:

All bills are due and payable in good funds at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by the larger of one hundred dollars (\$100.00), or two percent (2%) of the amount then outstanding including late payment charges. on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Metering

(A) Power and energy shall be metered at the point of delivery by the Authority.

(B) The Authority shall, not less frequently than once a year, make periodic tests and inspection of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than thirty (30) days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs caused by additional tests requested by the Customer if tests show meters to be accurate within two percent (2%)

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

Adopted August 24, 2009
Effective for bills rendered on and after November 1, 2009

Supersedes:
Schedule GL-96, Effective April 1, 1996